

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 24/01/2009 05:00

<b>Wellbore Name</b>			
SNAPPER A26A			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 6,453.92		<b>Target Depth (TVD) (mKB)</b> 2,364.20	
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 299,874		<b>Cumulative Cost</b> 34,000,409	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 23/01/2009 05:00		<b>Report End Date/Time</b> 24/01/2009 05:00	<b>Report Number</b> 76

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on landing jts and land out tubing hanger in wellhead, engage tubing hanger and confirm, test downhole seals through production annulus (no good), test tubing hanger body seals (test good), discuss forward plans with Melbourne based team members, conduct mast inspection and grease crown, R/U Halliburton wireline and RIH and set 3.813" X pump open plug at 916m, POOH to surface and test tubing to 1700 psi for 15 mins (test good), test down annulus to 1700 psi for 15 mins (test good), test TR-SSSV for 15 mins (test good), RIH with and set 3.813" X tubing plug at 448m, POOH and test plug to 1000 psi for 10 mins (test good), R/D Halliburton wireline, release THRT and L/D landing jts, R/D Weatherford tongs and handling gear, N/D flowline and bell nipple, prepare to lift BOP's, lift BOP's and move to set back area and secure, N/D and lay out riser, Cameron tech prepare wellhead and stump to install tree.

### Activity at Report Time

Preparing wellhead and stump for tree.

### Next Activity

Lower down and install tree on wellhead.

## Daily Operations: 24 HRS to 25/01/2009 05:00

<b>Wellbore Name</b>			
SNAPPER A26A			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 6,453.92		<b>Target Depth (TVD) (mKB)</b> 2,364.20	
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 291,704		<b>Cumulative Cost</b> 34,292,113	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/01/2009 05:00		<b>Report End Date/Time</b> 25/01/2009 05:00	<b>Report Number</b> 77

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Cameron tech prep wellhead and stump, install CHAF and production tree, test upper void (test good) and SRL seals (test good), R/U Halliburton wireline and Totco BOP's, wait on weater - cranes shut down due to winds over 40 knots, prepare to skid rig and prepare for rig move, clean mud pits, clean DSM tanks, begin removing koomey lines from BOP, flush choke manifold and poorboy degasser, remove product lines between rig and DSM, remove discharge hose from Swaco cuttings dryer, R/U Halliburton wireline riser and lubricator, pressure test riser and lubricator, RIH on Halliburton wireline to 448m and retrieve 3.813" X tubing plug, RIH on Halliburton wireline with GR tool and attempt to retrieve 3.813" X pump open plug (sheared off), POOH and change GR tool to GS tool, RIH on Halliburton wireline with GS tool and retrieve 3.813" X pump open plug, R/D Halliburton wireline lubricator and Totco BOP's, install tree cap and pressure test to 3000 psi for 10 mins (test good), install deck grating and clear wellhead area, handover SNA-A26a well to production at 03:30 hrs, prepare to skid rig over SNA-A24 well.

### Activity at Report Time

Preparing to skid rig.

### Next Activity

Skid rig over SNA-A24 well to L/D DP.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/01/2009 05:00

<b>Wellbore Name</b>				SNAPPER A26A
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 6,453.92		<b>Target Depth (TVD) (mKB)</b> 2,364.20		
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 281,761		<b>Cumulative Cost</b> 34,573,874	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 25/01/2009 05:00		<b>Report End Date/Time</b> 26/01/2009 05:00	<b>Report Number</b> 78	

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, conduct hazard hunt, prepare to skid rig over SNA-A24 well to L/D DP, skid lower rig package from SNA-A26a well to SNA-A24 well, secure lower rig package and reinstate accessways, remove abandonment flange on SNA-A24 well, RIH on 5-1/2" DP from surface to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 196m, R/D and backload exhaust stack to boat while L/D DP.

### Activity at Report Time

L/D 5-1/2" DP.

### Next Activity

Break and L/D 4" DP.

## Daily Operations: 24 HRS to 27/01/2009 05:00

<b>Wellbore Name</b>				SNAPPER A26A
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 6,453.92		<b>Target Depth (TVD) (mKB)</b> 2,364.20		
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 280,636		<b>Cumulative Cost</b> 34,854,510	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 26/01/2009 05:00		<b>Report End Date/Time</b> 27/01/2009 05:00	<b>Report Number</b> 79	

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hunt as requested by Esso Production, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to surface, RIH on 4" DP from surface to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 jts of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cables not in service around rig to prepare for rig move, clean DSM tanks.

### Activity at Report Time

L/D 4" DP.

### Next Activity

Prepare to skid rig to R/D position.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 24/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 72,312		<b>Cumulative Cost</b> 12,961,735	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 23/01/2009 06:00		<b>Report End Date/Time</b> 24/01/2009 06:00	<b>Report Number</b> 148
<b>Management Summary</b> Pooh, BHA backed off at drive sub, recovered pieces of grapple in boot baskets. Make up new BHA including 6" flat bottom mill. Rih tagged HUD at 994 mts mdrt approx 10 mts from where fish was tagged yesterday. Unable to get to past this point Pooh			
<b>Activity at Report Time</b> Breaking out BHA			
<b>Next Activity</b> Make up melon mill and rih to clean out 7" casing			

## Daily Operations: 24 HRS to 25/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 70,583		<b>Cumulative Cost</b> 13,032,318	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/01/2009 06:00		<b>Report End Date/Time</b> 25/01/2009 06:00	<b>Report Number</b> 149
<b>Management Summary</b> Layed out BHA. make up watermelon mill bha and Vac tool. Wait on weather, continue to run pipe tagged hud at 993.9 mts start milling			
<b>Activity at Report Time</b> milling inside 7" production casing			
<b>Next Activity</b> continue milling			

## Daily Operations: 24 HRS to 26/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 72,433		<b>Cumulative Cost</b> 13,104,752	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/01/2009 06:00		<b>Report End Date/Time</b> 26/01/2009 06:00	<b>Report Number</b> 150
<b>Management Summary</b> Continue to mill out casing with melon mill from 996m ( melon mill depth 990.7m ) down to (997.5m )			
<b>Activity at Report Time</b> Milling inside 7" casing with watermelon mill			
<b>Next Activity</b> Continue milling			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 80,524		<b>Cumulative Cost</b> 13,185,275	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/01/2009 06:00		<b>Report End Date/Time</b> 27/01/2009 06:00	<b>Report Number</b> 151
<b>Management Summary</b> Pooh with melon mill, damage to bull nose and lowest tool joint, no marks on melon mill. Make up new BHA spear and rattler. Rih tagged at 992.86m, latched fish at 993.86 worked rattler to 100k over string weight			
<b>Activity at Report Time</b> latched onto fish and attempting to pull			
<b>Next Activity</b> Attempt to recover fish			

## Daily Operations: 24 HRS to 27/01/2009 06:00

<b>Wellbore Name</b>			
COBIA A18B			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Remove PA obstruction, flow well, test SSSV	
<b>Target Measured Depth (mKB)</b> 2,514.40		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90015356		<b>Total Original AFE Amount</b> 110,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 13,061		<b>Cumulative Cost</b> 45,999	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/01/2009 06:00		<b>Report End Date/Time</b> 27/01/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Wire line Supervisor and ISS crew return to Cobia form Bream A, Halliburton and Maersk personal travel to Cobia from Onshore. Unpack and set up Halliburton, ISS and Maersk equipment, start filling 155bbl tank with diesel.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on A 18B			